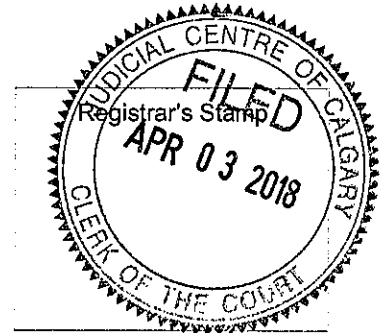


COURT FILE NO. 1701-13518
 COURT COURT OF QUEEN'S BENCH OF ALBERTA
 JUDICIAL CENTRE CALGARY
 PLAINTIFF STREAM ASSET FINANCIAL SPARK LP
 DEFENDANTS BLAZE ENERGY LTD. and WILD ROSE ENERGY LTD.
 DOCUMENT APPROVAL AND VESTING ORDER



ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

Fasken Martineau DuMoulin LLP
 3400 First Canadian Centre
 350 – 7th Avenue S.W.
 Calgary, Alberta T2P 3N9

Attention: Travis Lysak
 Telephone: (403) 261-5350
 Facsimile: (403) 261-5351
 Email: tlysak@fasken.com
 File No.: 301498.00002

I hereby certify this to be a true copy of the original Order

Dated this 3 day of April 2018

_____ for Clerk of the Court

Date on which Order was pronounced: March 29, 2018
 Location where Order was pronounced: Calgary, Alberta
 Name of Justice who made this Order: The Honourable Associate Chief Justice J.D. Rooke

UPON HEARING the Application of FTI Consulting Canada Inc., in its capacity as court-appointed receiver (the “**Receiver**”) of certain assets, undertakings, and properties of Blaze Energy Ltd. (“**Blaze**”) and Wild Rose Energy Ltd. (“**Wild Rose**” and together with Blaze, the “**Debtors**”) for an Order approving the sale transaction (the “**Transaction**”) which is the subject of the agreement of purchase and sale between Wild Rose, by and through the Receiver, (the “**Vendor**”) and Tidewater Brazeau Gas Storage LP (the “**Purchaser**”) made as of March 21, 2018 (the “**Sale Agreement**”) and appended to the confidential supplement (the “**Confidential Supplement**”) to the Second Report of the Receiver dated March 22, 2018 (the “**Second Report**”), and vesting in the Purchaser all of Wild Rose’s right, title, and interest in and to the assets described in the Sale Agreement (the “**Purchased Assets**”) and vesting in Tidewater

Midstream & Infrastructure Ltd. (“**TMIL**”) all of Blaze’s right, title and interest in and to the deep mineral rights in the Brazeau area of Alberta as described in section 3.3(e)(ii) of the Sale Agreement (the “**Blaze Deep Rights**”) and the carbon credit associated with the Brazeau River Complex as described in section 3.3(e)(i) of the Sale Agreement (the “**Carbon Credits**”);

AND UPON HAVING READ the Receivership Order dated October 12, 2017, the Second Report, the Affidavit of Service, and other materials filed in the within proceedings;

AND UPON HEARING the submissions of counsel for the Receiver and any other interested parties appearing at the hearing of the within Application;

IT IS HEREBY ORDERED THAT:

SERVICE

1. Service of notice of this Application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this Application and time for service of this Application is abridged to that actually given.

APPROVAL OF THE TRANSACTION

2. The Transaction is hereby approved, and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction and for the conveyance of (i) Wild Rose’s right, title, and interest in and to the Purchased Assets to the Purchaser (or its nominee) and (ii) Blaze’s right, title and interest in and to the Blaze Deep Rights and the Carbon Rights to TMIL.

3. The Receiver is hereby authorized and directed to disclaim the Excluded Contracts (as that term is defined in the Sale Agreement) and as set out in **Schedule “A”** hereto.

VESTING OF THE PURCHASED ASSETS

4. Upon the delivery of a Receiver’s Certificate to the Purchaser (or its nominee) substantially in the form attached as **Schedule “B”** hereto (the “**Receiver’s Certificate**”):

(a) all of Wild Rose's right, title and interest in and to the Purchased Assets described in the Sale Agreement and listed on **Schedule "C"** hereto shall vest absolutely in the Purchaser; and

(b) all of Blaze's right, title and interest in and to the Blaze Deep Rights described in the Sale Agreement and listed on **Schedule "D"** hereto and the Carbon Credits shall vest absolutely in TMIL;

free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered, or filed and whether secured, unsecured, or otherwise (collectively, the "**Claims**"), including, without limiting the generality of the foregoing:

(a) any encumbrances or charges created by the Receivership Order;

(b) all charges, security interests, or claims evidenced by registrations pursuant to: (i) the *Personal Property Security Act* (Alberta); (ii) the *Land Titles Act* (Alberta); or (iii) any other personal property, mineral, or real property registry system;

(c) all claims relating to or arising from the disclaimer of the Excluded Contracts (as that term is defined in the Sale Agreement), including, without limitation, as a result of a performance default, the calculation of early termination damages, and the close out and netting of any amounts owing under the Excluded Contracts; and

(d) those Claims listed on **Schedule "E"** hereto (all of which are collectively referred to as the "**Encumbrances**", which shall not include the "**Permitted Encumbrances**" as such term is defined in the Sale Agreement);

for greater certainty, this Court orders that all of the Encumbrances affecting or relating to the Purchased Assets, the Blaze Deep Rights and the Carbon Credits (together, the "**Assets**") are hereby expunged and discharged as against the Assets.

5. Upon the delivery of the Receiver's Certificate, and upon the filing of a certified copy of this Order, together with any applicable registration fees, subject only to approval of the transfer of applicable licences, permits, and approvals by the Alberta Energy Regulator (the "AER") pursuant to legislation administered by the AER, the appropriate government authorities are hereby authorized, requested and directed to accept delivery of such Receiver's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges, discharge statements of conveyances, as may be required to convey clear title to the Purchased Assets to the Purchaser subject only to the Permitted Encumbrances. Without limiting the foregoing:

(a) the Registrar of Land Titles of Alberta (the "**AB Registrar**") shall and is hereby authorized, requested and directed to:

(i) cancel the existing Certificates of Title listed in **Schedule "C"** to this Order, and to issue new Certificates of Title in the name of the Purchaser (or its nominee); and

(ii) discharge and expunge the non-permitted Encumbrances listed on **Schedule "E"** hereto;

and to register such transfers, discharges, and discharge statements of conveyances, as may be required to convey clear title to the Purchased Assets located in the Province of Alberta to the Purchaser (or its nominee), subject only to the Permitted Encumbrances;

(b) Alberta Energy (the "**AB Ministry**") shall and is hereby authorized, requested and directed to:

(i) cancel and discharge those Claims and Encumbrances, if any, other than Permitted Encumbrances, registered against the estate or interest of the Debtors in and to the Purchased Assets or the Blaze Deep Rights located in the Province of Alberta; and

- (ii) register the transfer of any Crown Mineral Agreements related to the Blaze Deep Rights in the name of Blaze listed in **Schedule "D"** into the name of TMIL free and clear of all Claims and Encumbrances and subject only to the Permitted Encumbrances;

in order to convey clear title to such Purchased Assets and the Crown Mineral Agreements related to the Blaze Deep Rights located in the Province of Alberta to the Purchaser (or its nominee) and TMIL, respectively, subject only to the Permitted Encumbrances.

6. This Order shall be registered by the applicable Registrar and/or Governmental Authorities notwithstanding the requirements of section 191(1) of the *Land Titles Act*, R.S.A. 2000, c. L-7 (the "LTA") and notwithstanding that the appeal period in respect of this Order has not elapsed, which appeal period is expressly waived.

7. As applicable, the AB Registrar is hereby directed in accordance with section 162 of the of the LTA to accept all of the Affidavits of Corporate Signing Authority submitted by the Receiver, in its capacity as Receiver of certain properties, assets, and undertakings of Debtors and to register the transfers, assignments, and conveyances contemplated by the Sale Agreement.

8. The Purchaser (and its nominee, if any) shall, by virtue of the completion of the Transaction, have no liability of any kind whatsoever in respect of any of the Claims against the Debtors, other than the Permitted Encumbrances.

9. The Debtors and all persons who claim by, through, or under the Debtors in respect of the Assets save and except for the persons entitled to the benefit of the Permitted Encumbrances shall stand absolutely barred, estopped, and foreclosed from and permanently enjoined from pursuing, asserting, or claiming any and all estate, right, title, interest, royalty, rental, and equity of redemption of the Assets and, to the extent that any such persons remains in possession or control of any of the Assets or any certificates, instruments, or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee) or TMIL, as applicable.

10. The Purchaser (or its nominee) or TMIL, as applicable, shall be entitled to enter into and upon, hold, and enjoy the Assets for its own use and benefit without any interference of or by the Debtors, or any persons claiming by, through, or against the Debtors.

11. Immediately after the closing of the Transaction, the holders of the Permitted Encumbrances shall have no claim whatsoever against the Receiver or the Debtors.

CLOSING OF THE TRANSACTION

12. For the purposes of determining the nature and priority of Claims, the net proceeds from the sale of the Assets shall stand in the place and stead of the Assets, and that from and after the delivery of the Receiver's Certificate, all Claims and Encumbrances shall attach to the net proceeds from the sale of the Assets with the same priority as they had with respect to the Assets immediately prior to the sale, as if the Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

13. The Receiver is to file with the Court a copy of the Receiver's Certificate, forthwith after delivery thereof to the Purchaser (or its nominee).

14. Pursuant to clause 7(3)(c) of the *Canada Personal Information Protection and Electronic Documents Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser all human resources and payroll information in the Receiver's records pertaining to the Debtors' past and current employees. The Purchaser shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use of such information by the Debtors.

15. Notwithstanding:

- (a) the pendency of these proceedings;
- (b) any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act* (Canada) in respect of the Debtors and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made in respect of Blaze; and

(d) the provisions of any federal or provincial legislation;

the vesting of the Purchased Assets in the Purchaser (or its nominee) and the Blaze Deep Rights in TMIL pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtors and shall not be void or voidable by creditors of the Debtors, nor shall it constitute nor be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other reviewable transaction under the *Bankruptcy and Insolvency Act* (Canada) or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. The Receiver, the Purchaser (or its nominee), and any other interested party, shall be at liberty to apply for further advice, assistance, and directions as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

DISTRIBUTION

17. The security interest granted by the Debtors to Stream Asset Financial Spark LP (“**Stream**”), as agent for a syndicate of lenders including Stream and Maxam Opportunities Fund II Limited Partnership, over the Assets is valid and enforceable and, subject to the charges created in the Receivership Order, holds priority over any and all claims, estates, rights, title, interests, hypothecs, mortgages, charges, liens (whether contractual, statutory or otherwise), security interests, assignments, actions, levies, taxes, writs of execution, trusts or deemed trusts (whether contractual, statutory or otherwise), options, agreements, disputes, debts, encumbrances, or other rights, limitations, or restrictions of any nature whatsoever, or any other contractual, financial, or monetary claims of any nature whatsoever, whether or not any of the foregoing have attached or been perfected, registered, or filed, and whether secured, unsecured, or otherwise.

18. The Receiver shall, immediately upon the filing of the Receiver’s Certificate, distribute from the net sale proceeds from the Transaction as follows (the “**Net Proceeds**”):

- (a) the Receiver shall retain \$500,000 from the Net Proceeds (the “**Holdback**”) to be held back to satisfy any claims arising during the Receivership (including any claims for which charges have been created in the Receivership Order), any unknown claims that are discovered which would have priority over the claims of Stream to the Assets, and to address any other contingencies that arise prior to the discharge of the Receiver;
- (b) all Net Proceeds, less the Holdback, shall be paid to Stream; and
- (c) upon its final discharge, the Receiver shall pay any remaining portion of the Holdback to Stream.

MISCELLANEOUS MATTERS

19. This Court hereby requests the aid and recognition of any court, tribunal, regulatory, or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory, and administrative bodies are hereby respectfully requested to make such orders and to provide such assistance to the Receiver, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

20. This Order must be served only upon those interested parties attending or represented at the within Application and service may be effected by facsimile, electronic mail, personal delivery, or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.

21. Service of this Order on any party not attending this Application is hereby dispensed with.



A. C. J. C. Q. B. A.

Schedule "A"

Excluded Contracts

Agreements:

1. Service Agreement Rate Schedule FT-R between NOVA Gas Transmission Ltd. and Wild Rose Energy Ltd. dated May 11, 2017 and signed June 5, 2017.
2. Project and Expenditure Authorization between NOVA Gas Transmission Ltd. and Wild Rose Energy Ltd. dated May 11, 2017 and signed June 5, 2017.
3. Inlet Gas Buy-Sell Agreement between Tidewater Midstream and Infrastructure Ltd. and Wild Rose Energy Ltd. dated as of July 2015.

Schedule "B"

Form of Receiver's Certificate

COURT FILE NO.	1701-13518	Registrar's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	
JUDICIAL CENTRE	CALGARY	
PLAINTIFF	STREAM ASSET FINANCIAL SPARK LP	
DEFENDANTS	BLAZE ENERGY LTD. and WILD ROSE ENERGY LTD.	
DOCUMENT	RECEIVER'S CERTIFICATE	
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Fasken Martineau DuMoulin LLP 3400 First Canadian Centre 350 – 7 th Avenue S.W. Calgary, Alberta T2P 3N9 Attention: Travis Lysak Telephone: (403) 261-5350 Facsimile: (403) 261-5351 Email: tlysak@fasken.com File No.: 301498.00002	

A. Pursuant to an Order of the Honourable Mr. Justice C. M. Jones of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "**Court**") dated October 12, 2017, FTI Consulting Canada Inc. was appointed as the receiver (the "**Receiver**") of certain assets, properties, and undertakings of Blaze Energy Ltd. ("**Blaze**") and Wild Rose Energy Ltd. ("**Wild Rose**") and together with **Blaze**, the "**Debtors**";

B. Pursuant to an Order of the Court dated March 29, 2018, the Court approved the agreement of purchase and sale made as of March 21, 2018 (the "**Sale Agreement**") between the Receiver and Tidewater Brazeau Gas Storage LP (the "**Purchaser**") and provided for the vesting in the Purchaser of Wild Rose's right, title, and interest in and to the Purchased Assets and vesting in Tidewater Midstream & Infrastructure Ltd. of Blaze's right, title and

interest in and to the Blaze Deep Rights and the Carbon Credits, which vesting is to be effective with respect to the Purchased Assets, the Blaze Deep Rights and the Carbon Credits upon the delivery by the Receiver to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price (as that term is defined in the Sale Agreement) for the Purchased Assets; (ii) that the conditions to Closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the Sale Agreement;

THE RECEIVER CERTIFIES the following:

1. The Purchaser has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date, pursuant to the Sale Agreement;
2. The conditions to Closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and
3. The Transaction has been completed to the satisfaction of the Receiver; and
4. This Certificate was delivered by the Receiver at _____ on _____, 2018.

FTI CONSULTING CANADA INC., in its capacity as Receiver of certain undertakings, properties, and assets of BLAZE ENERGY LTD. and WILD ROSE ENERGY LTD., and not in its personal capacity

Per: _____

Name:

Title:

Schedule "C"

Purchased Assets

[See attached "Wild Rose Property Report", "Wild Rose Well List", "Wild Rose Pipelines", "Wild Rose Road Use Agreements", "Wild Rose Surface Lease Summary", and "Wild Rose Third Party Agreements"]

AREA NAME	Unit	Contract File	Mineral File	Title Document	Comments	Renal Month	Expiry	Address for Service Rental	GIRY	SE TW C/P	RG W/M	Rights	Working Interest Parties	Working Interest	Royalties	Well UMI
BRAZEAU		M/00046 (2049544)	M/00046 (2049544)	005 057268431	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	AUGUST	INDEFINITE	Blaze Energy Ltd.	SW	34 48	12 5	NG IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00008-Nisku "D" Pool - Terminated	M/00046 (2049544)	M/00046 (2049544)	005 057268431	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	AUGUST	INDEFINITE	Blaze Energy Ltd.	SW	34 48	12 5	PE' IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	100 05 34 048 12 W5 00
BRAZEAU		M/00048 (959803)	M/00048 (959803)	001 105538A	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	MAY	INDEFINITE	Blaze 50% TWIM 50%	NE	28 48	12 5	NG IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00008-Nisku "D" Pool - Terminated	M/00048 (959803)	M/00048 (959803)	001 105538A	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	MAY	INDEFINITE	Blaze 50% TWIM 50%	NE	28 48	12 5	PE' IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	100 15 28 048 12 W5 00
BRAZEAU		M/00048 (959803)	M/00048 (959803)	001 105538A	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	MAY	INDEFINITE	Blaze 50% TWIM 50%		31 48	12 5	NG IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00007 Nisku "A" Pool	M/00048 (959803)	M/00048 (959803)	001 105538A	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	MAY	INDEFINITE	Blaze 50% TWIM 50%		31 48	12 5	PE' IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	100 11 31 048 12 W5 00 100 07 31 048 12 W5 00 100 07 31 048 12 W5 00 100 06 31 048 12 W5 00 100 11 31 048 12 W5 00 100 11 31 048 12 W5 00 100 07 31 048 12 W5 00
BRAZEAU		M/00048 (959803)	M/00048 (959803)	001 105538A	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	MAY	INDEFINITE	Blaze 50% TWIM 50%	E	33 48	12 5	NG IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00008-Nisku "D" Pool - Terminated	M/00048 (959803)	M/00048 (959803)	001 105538A	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	MAY	INDEFINITE	Blaze 50% TWIM 50%	E	33 48	12 5	PE' IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	100 07 33 048 12 W5 00 100 07 33 048 12 W5 00 100 10 01 01 048 12 W5 00
BRAZEAU		M/00051 (1911400)	M/00051 (1911400)	005 059080305	Blaze assigned its entire interest to Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	AUGUST	INDEFINITE	Blaze 50.75% Concur 40.25%	W	33 48	12 5	NG IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	

AREA NAME	Unit	Contract File	Mineral File	Title Document	Comments	Rental Month	Expiry	Address for Service/Payor Registered	GIRT	SE C	TPMP E	RG M	W_ M	Rights	Working Interest Parties	Workin g Interest	Royalties	Well UWI
BRAZEAU	U00008-Nisku "D" Pool - Terminated	C00026 (401)	M00051 (192400)	005 0590900105	Blaze assigned its entire interest to Wild Rose Jan 1/11 (C00072) No governing contract for these lands Brazeau River Nisku "D" Pool Unit terminated March 31, 2017 Lease remains active	AUGUST	INDEFINITE	Blaze 55.75% Conoco 40.25%	W	33	48	12	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	100 03 33 048 12 W5 01
BRAZEAU		C00026 (401)	M00060 (960403)	001 109255	Blaze assigns its entire interest to Wild Rose Jan 4/11 (C00060)	MAY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	S-NW	26	48	13	5	ING IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00009 Nisku "E" Pool	C00026 (401)	M00060 (960403)	001 109255	Blaze assigns its entire interest to Wild Rose Jan 4/11 (C00060)	MAY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	S-NW	26	48	13	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	100 02 26 048 13 W5 00 100 05 26 048 13 W5 00
BRAZEAU	U00009 Nisku "E" Pool	C00026 (401)	M00060 (960403)	001 109255	Blaze assigns its entire interest to Wild Rose Jan 4/11 (C00060)	MAY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	SE	27	48	13	5	ING IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU		C00026 (401)	M00060 (960403)	001 109255	Blaze assigns its entire interest to Wild Rose Jan 4/11 (C00060)	MAY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	SE	27	48	13	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU		C00023 (358)	M00071 (972303)	005 0578070036	Blaze assigns its entire interest to Wildrose Jan 31/11 (C00060)	JULY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	NE	22	48	13	5	ING IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00009 Nisku "E" Pool	C00023 (358)	M00071 (972303)	005 0578070036	Blaze assigns its entire interest to Wildrose Jan 31/11 (C00060)	JULY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	NE	22	48	13	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU		C00023 (358)	M00073 (972403)	005 0578070037	Blaze assigns its entire interest to Wildrose Jan 31/11 (C00060)	JULY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	N	23	48	13	5	ING IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00009 Nisku "E" Pool	C00023 (358)	M00073 (972403)	005 0578070037	Blaze assigns its entire interest to Wildrose Jan 31/11 (C00072)	JULY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	N	23	48	13	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	100 15 23 048 13 W5 00
BRAZEAU		C00023 (358)	M00250 (1514900)	005 0578070038	Blaze assigned its entire interest to Wildrose Jan 31, 2011 (C00060)	JULY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	NW	24	48	13	5	ING IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00009 Nisku "E" Pool	C00023 (358)	M00250 (1514900)	005 0578070038	Blaze assigned its entire interest to Wildrose Jan 31, 2011 (C00072)	JULY	INDEFINITE	Blaze 66.66667% Conoco 33.33333%	NW	24	48	13	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU		C00025 (3613)	M00251 (1514900)	001 0178110022	Blaze assigned its entire interest to Wild Rose Jan 4, 2011 PNG base Mississippi to top Nisku remains Blaze 50%, Clestaffire 50%	NOVEMBER	INDEFINITE	Clestaffire Energy Corp. 100%		6	49	12	5	ING IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00007 Nisku "A" Pool	C00025 (3613)	M00251 (1514900)	001 0178110022	Blaze assigned its entire interest to Wild Rose Jan 4, 2011 PNG base Mississippi to top Nisku remains Blaze 50%, Clestaffire 50%	NOVEMBER	INDEFINITE	Clestaffire Energy Corp. 100%		6	49	12	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	100 05 06 048 12 W5 00
BRAZEAU		C00025 (3613)	M00251 (1514900)	001 0178110022	Blaze assigned its entire interest to Wild Rose Jan 4, 2011 PNG base Mississippi to top Nisku remains Blaze 50%, Clestaffire 50%	NOVEMBER	INDEFINITE	Clestaffire Energy Corp. 100%		6	49	12	5	ING IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU	U00007 Nisku "A" Pool	C00025 (3613)	M00251 (1514900)	001 0178110022	Blaze assigned its entire interest to Wild Rose Jan 4, 2011 PNG base Mississippi to top Nisku remains Blaze 50%, Clestaffire 50%	NOVEMBER	INDEFINITE	Clestaffire Energy Corp. 100%		6	49	12	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	
BRAZEAU		C00025 (3613)	M00251 (1514900)	001 0178110022	Blaze assigned its entire interest to Wild Rose Jan 4, 2011 PNG base Mississippi to top Nisku remains Blaze 50%, Clestaffire 50%	NOVEMBER	INDEFINITE	Clestaffire Energy Corp. 100%		6	49	12	5	PET IN NISKU	WILD ROSE ENERGY LTD.	100	CROWN LESSOR ROYALTY	

WILD ROSE WELL LIST

CPA Format Well ID	Sort Function						Blaze Wt (%)	Well Status Text	Pool Name	Area	Gross TYD (m)	Net TYD (m)	Net Entrainment TYD (m)	Net Non-Extra TYD (m)	Gross Wells	Net Wells	Gross Producing Wells	Net Producing Wells	Critical Start Year/No	Equipment
	SEC	TRIP	RG	Mer	Event	Wells														
10015-24-048-12W500	100	15	28	048	12	W5	00	100.000%	ABD Whipstock OIL	N&U 'D' POOL UNIT	Brasse N&U - BRC	3179.8	3180	0	3180	1	1,000	1	15-28 Surface Wellhead Assy.	
10065-25-048-12W502	100	03	33	048	12	W5	02	100.000%	Strip OIL	N&U 'D' POOL UNIT	Brasse N&U - BRC	3092.4	3092	0	3092	1	1,000	1	Wellhead Assy.	
10070-25-048-12W500	100	07	33	048	12	W5	00	100.000%	ABD Whipstock OIL	N&U 'D' POOL UNIT	Brasse N&U - BRC	3193.6	3170	0	3170	1	1,000	1	Rental Compressor (Unit 0092) 220 HP-3006 CAT1160 VFD-222 JYCOM	
10070-25-048-12W502	102	07	33	048	12	W5	02	100.000%	Strip OIL	N&U 'D' POOL UNIT	Brasse N&U - BRC	3087.6	3098	0	3098	1	1,000	1	Wellhead Assy.	
10070-25-048-12W500	100	10	33	048	12	W5	00	100.000%	Strip OIL - BLE Stalk	N&U 'D' POOL UNIT	Brasse N&U - BRC	3166.0	3168	0	3168	1	1,000	1	Wellhead Assy.	
10070-25-048-12W500	100	05	34	048	12	W5	00	100.000%	Strip OIL	N&U 'D' POOL UNIT	Brasse N&U - BRC	3177.5	3178	0	3178	1	1,000	1	Wellhead Assy.	
10071-31-048-12W502	100	11	31	048	12	W5	02	100.000%	Cyclical OIL	N&U 'E' POOL UNIT	Brasse N&U - BRC	3195.4	3189	0	3189	1	1,000	1	Rental Compressor (Unit 00192) 220 HP-3006 CAT1160 VFD-222 JYCOM	
10211-31-048-12W505	102	11	31	048	12	W5	05	100.000%	ABD OIL Zone	N&U 'E' POOL UNIT	Brasse N&U - BRC	3148.9	3149	0	3149	1	1,000	1	Wellhead Assy.	
10070-25-048-12W506	100	07	31	048	12	W5	06	100.000%	Cyclical OIL - Hyster	N&U 'E' POOL UNIT	Brasse N&U - BRC	3174.9	3175	0	3175	1	1,000	1	Wellhead Assy.	
10065-25-048-12W500	100	15	31	048	12	W5	00	100.000%	Flowing OIL	N&U 'E' POOL UNIT	Brasse N&U - BRC	3200.5	3208	3208	0	3175	1	1,000	Wellhead Assy.	
10065-25-048-12W500	100	05	06	048	12	W5	00	100.000%	Cyclical OIL	N&U 'E' POOL UNIT	Brasse N&U - BRC	3200.5	3207	0	3175	1	1,000	1	Wellhead Assy.	
10015-24-048-12W500	100	15	23	048	13	W5	00	100.000%	Flowing OIL	N&U 'E' POOL UNIT	Brasse N&U - BRC	3319.0	3319	0	3319	1	1,000	1	Wellhead Assy.	
10022-25-048-12W500	100	02	20	048	13	W5	00	100.000%	Flowing OIL	N&U 'E' POOL UNIT	Brasse N&U - BRC	3300.2	3306	3306	0	3175	1	1,000	Wellhead Assy.	
10065-25-048-12W500	100	05	20	048	13	W5	00	100.000%	Flowing OIL	N&U 'E' POOL UNIT	Brasse N&U - BRC	3311.0	3311	0	3311	1	1,000	1	Rental Compressor (Unit 00159) 220 HP-3006 CAT1160 VFD-222 JYCOM	
10065-25-048-12W503	100	05	31	048	12	W5	03	100.000%	ABD Whipstock	N&U 'E' POOL UNIT	Brasse N&U - BRC	3311.0	3311	0	3311	1	1,000	1	Wellhead Assy.	
10070-25-048-12W500	100	07	31	048	12	W5	02	100.000%	ABD Whipstock	N&U 'E' POOL UNIT	Brasse N&U - BRC	3215.0	3215	0	3215	1	1,000	1	Wellhead Assy.	
10070-25-048-12W502	100	07	31	048	12	W5	02	100.000%	ABD Whipstock	N&U 'E' POOL UNIT	Brasse N&U - BRC	3153.8	3153	0	3153	1	1,000	1	Wellhead Assy.	
10011-31-048-12W500	100	11	31	048	12	W5	00	100.000%	ABD Whipstock	N&U 'E' POOL UNIT	Brasse N&U - BRC	3075.7	3075	0	3075	1	1,000	1	Wellhead Assy.	
10211-31-048-12W504	102	11	31	048	12	W5	04	100.000%	ABD Whipstock	N&U 'E' POOL UNIT	Brasse N&U - BRC	3148.0	3148	0	3148	1	1,000	1	Wellhead Assy.	

WILD ROSE PIPELINES

Operator Code	Operator Name	License Num	Segment ID #	From Location	To Location	From Facility	To Facility	Length (km)	Status	Diam (mm)	MOP (kPa)	Wall (mm)	Material
A5TP	Wild Rose Enrg Ltd	A000025204	1	04-31-048-12W5	07-31-048-12W5	Gas-Processing Plant	Batteries	0.83	Operating	60.3	7000	3.2	Steel
A5TP	Wild Rose Enrg Ltd	A000030606	1	09-35-048-12W5	05-34-048-12W5	Batteries	Pipeline	3.2	Operating	168.3	9930	6.35	Steel
A5TP	Wild Rose Enrg Ltd	A000038445	2	07-33-048-12W5	07-33-048-12W5	Pipeline	Pipeline	0.15	Operating	60.3	9930	3.9	Steel
A5TP	Wild Rose Enrg Ltd	A000038445	3	06-33-048-12W5	07-33-048-12W5	Pipeline	Well	0.4	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000038445	4	09-30-048-12W5	06-33-048-12W5	Pipeline	Pipeline	2.82	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000038445	5	04-31-048-12W5	09-30-048-12W5	Batteries	Pipeline	1.93	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000051438	1	02-26-048-13W5	02-26-048-13W5	Batteries	Well	0.2	Operating	60.3	9930	3.2	Steel
A5TP	Wild Rose Enrg Ltd	A000051440	1	02-26-048-13W5	02-26-048-13W5	Well	Batteries	0.2	Operating	114.3	9930	4	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	1	11-31-048-12W5	11-31-048-12W5	Well	Pipeline	0.24	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	2	11-31-048-12W5	04-31-048-12W5	Pipeline	Batteries	0.89	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	3	15-31-048-12W5	11-31-048-12W5	Well	Pipeline	0.4	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	4	02-26-048-13W5	04-31-048-12W5	Pipeline	Batteries	3.04	Operating	114.3	31030	6	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	5	05-26-048-13W5	02-26-048-13W5	Well	Pipeline	0.97	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	6	02-26-048-13W5	02-26-048-13W5	Well	Pipeline	0.02	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	7	15-23-048-13W5	02-26-048-13W5	Well	Pipeline	0.53	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	8	11-31-048-12W5	02-26-048-13W5	Well	Satellite	0.13	Operating	88.9	21000	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	9	11-31-048-12W5	11-31-048-12W5	Satellite	Pipeline	0.24	Operating	114.3	21000	8.56	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	10	11-31-048-12W5	04-31-048-12W5	Pipeline	Batteries	0.9	Operating	114.3	21000	8.56	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	11	15-28-048-12W5	07-33-048-12W5	Well	Pipeline	0.6	Operating	88.9	31030	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	12	07-31-048-12W5	04-31-048-12W5	Well	Batteries	0.83	Operating	114.3	31000	11.1	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	13	02-26-048-13W5	04-31-048-12W5	Well	Batteries	3.04	Operating	114.3	31030	6	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	14	05-06-049-12W5	11-31-048-12W5	Well	Pipeline	1.01	Operating	114.3	31000	8.56	Steel
A5TP	Wild Rose Enrg Ltd	A000053076	15	16-25-048-13W5	04-31-048-12W5	Batteries	Gas-Processing Plant	1.92	Operating	114.3	9930	4	Steel
A5TP	Wild Rose Enrg Ltd	A000053077	1	05-34-048-12W5	13-34-048-12W5	Well	Pipeline	1.08	Operating	168.3	9650	5.6	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	1	04-31-048-12W5	11-31-048-12W5	Compressor Station	Pipeline	1.22	Operating	114.3	31000	8.56	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	2	04-31-048-12W5	01-36-048-13W5	Compressor Station	Pipeline	0.46	Operating	114.3	41910	8.56	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	3	01-36-048-13W5	02-26-048-13W5	Pipeline	Well	2.49	Operating	114.3	41910	8.56	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	4	07-33-048-12W5	10-33-048-12W5	Pipeline	Well	0.47	Operating	114.3	41600	8.56	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	5	05-34-048-12W5	07-33-048-12W5	Well	Pipeline	0.69	Operating	168.3	9930	4	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	6	07-33-048-12W5	07-33-048-12W5	Pipeline	Pipeline	0.15	Operating	114.3	9930	3.2	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	7	16-25-048-13W5	11-31-048-12W5	Batteries	Well	1.96	Operating	323.89	22750	12.7	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	8	16-25-048-13W5	07-31-048-12W5	Batteries	Well	2.62	Operating	323.89	22750	12.7	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	9	04-31-048-12W5	16-25-048-13W5	Compressor Station	Batteries	1.92	Operating	273.1	9930	6.4	Steel
A5TP	Wild Rose Enrg Ltd	A000053078	10	16-25-048-13W5	13-30-048-12W5	Batteries	Well	0.74	Operating	273.1	9930	6.4	Steel
A5TP	Wild Rose Enrg Ltd	A000054428	1	04-31-048-12W5	07-33-048-12W5	Compressor Station	Pipeline	5.18	Operating	114.3	41600	8.56	Steel
A5TP	Wild Rose Enrg Ltd	A000054428	2	16-25-048-13W5	04-31-048-12W5	Compressor Station	Compressor Station	1.92	Operating	114.3	9930	4	Steel
A5TP	Wild Rose Enrg Ltd	A000054930	1	11-29-048-12W5	04-31-048-12W5	Blind End	Blind End	1.34	Discontinued	114.3	9930	4	Steel
A5TP	Wild Rose Enrg Ltd	A000054930	1	11-29-048-12W5	09-30-048-12W5	Well	Pipeline	0.69	Operating	88.9	9930	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000054930	2	09-30-048-12W5	04-31-048-12W5	Pipeline	Batteries	1.69	Operating	88.9	9930	7.62	Steel
A5TP	Wild Rose Enrg Ltd	A000054944	1	07-33-048-12W5	11-29-048-12W5	Well	Pipeline	2.9	Operating	88.9	9930	5.5	Steel
A5TP	Wild Rose Enrg Ltd	A000057536	1	07-31-048-12W5	04-31-048-12W5	Well	Gas-Processing Plant	0.9	Operating	114.3	31000	8.6	Steel
A5TP	Wild Rose Enrg Ltd	A000057536	2	05-06-049-12W5	11-31-048-12W5	Well	Satellite	1.16	Operating	114.3	31000	8.6	Steel
A5TP	Wild Rose Enrg Ltd	A000057536	3	07-31-048-12W5	11-31-048-12W5	Well	Satellite	0.63	Operating	114.3	31000	8.6	Steel
A5TP	Wild Rose Enrg Ltd	A000057537	1	04-31-048-12W5	11-31-048-12W5	Gas-Processing Plant	Pipeline	0.99	Operating	33.4	7000	3.38	Steel

WILD ROSE SURFACE LEASE SUMMARY

File Number CS LAND	Area	Admin Company	Rental Month	Rental Amount	Document Type	Lessee Type	Lessor/ Disposition Number	Land Description	Notes
500022	BRAZEAU	WILD ROSE	SEPTEMBER	\$ 50.00	LOC	CR	LOC 820412	TWP 048 RGE 12 W5M NE 28	
500026	BRAZEAU	WILD ROSE	SEPTEMBER	\$ 375.54	MSL	CR	MSL 771125	TWP 048 RGE 12 W5M SE 33	
500027	BRAZEAU	WILD ROSE	SEPTEMBER	\$ 385.83	MSL	CR	MSL 781419	TWP 048 RGE 13 W5M SW 26	
500028	BRAZEAU	WILD ROSE	SEPTEMBER	\$ 360.00	MSL	CR	MSL 820542	TWP 048 RGE 12 W5M NE 28	
500036	PEMBINA	WILD ROSE	OCTOBER	\$ 360.00	MSL	CR	MSL 900993	TWP 048 RGE 12 W5M SE 31	
500037	PEMBINA	WILD ROSE	OCTOBER	\$ 50.00	LOC	CR	LOC 900807	TWP 048 RGE 13 W5M NE 25	
500054	BRAZEAU	WILD ROSE			PLA	CR	LINE 53078-10 (WITHIN PLA 830693)	TWP 048 RGE 12 W5M NW 30	
500058	BRAZEAU	WILD ROSE	JUL	\$ 200.03	LOC	CR	LOC 140552	TWP 048 RGE 12 W5M E 30	
500076	BRAZEAU	WILD ROSE	FEBRUARY	\$ 360.00	MSL	CR	MSL 770130	TWP 048 RGE 12 W5M SW 30	
500084	BRAZEAU	WILD ROSE	FEBRUARY	\$ 360.00	MSL	CR	MSL 790205	TWP 048 RGE 12 W5M NW 31	
500085	BRAZEAU	WILD ROSE	JANUARY	\$ 914.90	M/L	CR	M/L 110177	TWP 048 RGE 13 W5M NE 25	
500110	BRAZEAU	WILD ROSE			PLA	CR	PLA 121321	TWP 048 RGE 12 W5M NW 31	
500110-A	BRAZEAU	WILD ROSE			PLA	CR	PLA LICENCE 53078 - 8	TWP 048 RGE 12 W5M SE 31	
500182	BRAZEAU	WILD ROSE	NOVEMBER	\$ 537.45	MSL	CR	MSL 771505	TWP 049 RGE 12 W5M SW 31	
500183	BRAZEAU	WILD ROSE	NOVEMBER	\$ 411.45	MSL	CR	MSL 771470	TWP 48 RGE 13 W5M NE/4 23	
500184	BRAZEAU	WILD ROSE	JULY	\$ 387.72	MSL	CR	MSL 781165	TWP 48 RGE 13 W5M SE/4 26	
500185	BRAZEAU	WILD ROSE	DECEMBER	\$ 360.00	P/L	CR	P/L 020253	TWP 48 RGE 13 W5M NE/4 23	
500186	BRAZEAU	WILD ROSE	DECEMBER	\$ 360.00	P/L	CR	P/L 020248	TWP 48 RGE 12 W5M NE/4 35	
500187	BRAZEAU	WILD ROSE			PLA	CR	PLA 100845	TWP 48 RGE 12 W5M NW/4 31	
500188	BRAZEAU	WILD ROSE			PLA	CR	PLA 100852	TWP 48 RGE 12 W5M SW/4 31	
500189	BRAZEAU	WILD ROSE	JULY	\$ (232.00)	SHARED	CR	MSL 781627	TWP 49 RGE 12 W5M SW/4 06	ANNUAL COMPENSATION PAID TO WILD ROSE BY TIDEWATER
500190	BRAZEAU	WILD ROSE	NOVEMBER	\$ 463.95	MSL	CR	MSL 781627	TWP 48 RGE 12 W5M NE/4 33	
500191	BRAZEAU	WILD ROSE			PLA	CR	PLA 100844	TWP 48 RGE 15 W5M SE/4 33	
500192	BRAZEAU	WILD ROSE			PLA	CR	PLA 021094	TWP 48 RGE 15 W5M SW/4 31	
500193	BRAZEAU	WILD ROSE			PLA	CR	PLA 930277	TWP 48 RGE 12 W5M SW/4 34	
500194	BRAZEAU	WILD ROSE			PLA	CR	PLA 900964	TWP 48 RGE 12 W5M NE/4 29	
500195	BRAZEAU	WILD ROSE			PLA	CR	PLA 830127	TWP 48 RGE 12 W5M SE/4 31	
500196	BRAZEAU	WILD ROSE			PLA	CR	PLA 790459	TWP 48 RGE 12 W5M NW/4 29	
500197	PEMBINA	WILD ROSE	AUGUST	\$ 360.00	MSL	CR	MSL 791206	TWP 48 RGE 12 W5M NW/4 31	
500198	BRAZEAU	WILD ROSE			PLA	CR	PLA 022356	TWP 48 RGE 12 W5M SW/4 06	
500199	BRAZEAU	WILD ROSE	APRIL	\$ 50.00	LOC	CR	LOC 920235	TWP 48 RGE 12 W5M NW/4 34	
								TWP 48 RGE 12 W5M SW/4 30	
								TWP 48 RGE 13 W5M NE/4 25	

WILD ROSE SURFACE LEASE SUMMARY

File Number CS LAND	Area	Admin Company	Rental Month	Rental Amount	Document Type	Lessor Type	Lessor/ Disposition Number	Land Description	Notes
S00200	BRAZEAU	WILD ROSE	MARCH	\$ 50.00	LOC	CR	LOC 780251	TWP 48 RGE 12 W5M NE/4 29	
								TWP 48 RGE 12 W5M NW/4 29	
								TWP 48 RGE 12 W5M SE/4 32	
								TWP 48 RGE 12 W5M SW/4 32	
S00201	BRAZEAU	WILD ROSE			PLA	CR	PLA 800251	TWP 48 RGE 12 W5M SE/4 33	
								TWP 48 RGE 12 W5M SW/4 34	
								TWP 48 RGE 12 W5M NE/4 35	
								TWP 48 RGE 12 W5M SE/4 35	
S00202	BRAZEAU	WILD ROSE			PLA	CR	PLA 800504	TWP 48 RGE 12 W5M NW/4 31	
								TWP 48 RGE 12 W5M NW/4 19	
								TWP 48 RGE 12 W5M NW/4 29	
								TWP 48 RGE 12 W5M NE/4 30	
S00203	BRAZEAU	WILD ROSE			PLA	CR	PLA 780416	TWP 48 RGE 12 W5M NW/4 30	
								TWP 48 RGE 12 W5M NW/4 30	
								TWP 48 RGE 12 W5M SE/4 30	
								TWP 48 RGE 12 W5M NW/4 31	
								TWP 48 RGE 12 W5M SW/4 31	
								TWP 48 RGE 12 W5M SE/4 32	
								TWP 48 RGE 12 W5M SW/4 32	
								TWP 48 RGE 12 W5M SE/4 33	
								TWP 48 RGE 12 W5M SW/4 33	
								TWP 48 RGE 13 W5M NE/4 23	
								TWP 48 RGE 13 W5M SEC 25	
								TWP 48 RGE 13 W5M SE/4 26	
								TWP 48 RGE 13 W5M SW/4 26	
								TWP 48 RGE 13 W5M SE/4 36	
								TWP 48 RGE 12 W5M NW/4 29	
								TWP 48 RGE 12 W5M SE/4 30	
TWP 48 RGE 12 W5M SW/4 31									
TWP 48 RGE 12 W5M SE/4 32									
TWP 48 RGE 12 W5M NW/4 32									
TWP 48 RGE 12 W5M SE/4 33									
TWP 48 RGE 12 W5M SW/4 33									
TWP 48 RGE 12 W5M SE/4 36									
TWP 48 RGE 13 W5M NE/4 25									
TWP 48 RGE 13 W5M NW/4 25									
TWP 48 RGE 13 W5M SW/4 25									
TWP 48 RGE 13 W5M SE/4 26									
S00204	BRAZEAU	WILD ROSE			PLA	CR	PLA 800197		

WILD ROSE THIRD PARTY AGREEMENTS

CS file number	admin_company	description	document_type	lessor_type	lessor_number	land_description
TP0071	WILD ROSE	ACTIVE	CROSSING	CR	MASTER X-ING NO. 600	(CONOCOPHILLIPS CANADA BRG LTD. CONOCOPHILLIPS CANADA RESOURCES CORP., CONOCOPHILLIPS CANADA OPERATIONS LTD. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT) (WETTERHAUSER COMPANY LIMITED - WILD ROSE ENERGY LTD. MASTER AGREEMENT FOR CONSENT TO THE WITHDRAWAL OF LANDS DATED OCTOBER 31, 2011)
TP0072	WILD ROSE	ACTIVE	MASTERWITH	CR	FMA 0900046	(TELUS COMMUNICATIONS INC. - BLAZE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0075	WILD ROSE	ACTIVE	CROSSING	CR		(FORTIS ALBERTA INC. - WILD ROSE FACILITY CROSSING AGREEMENT)
TP0078	WILD ROSE	ACTIVE	CROSSING	CR		(LIGHTSTREAM RESOURCES LTD. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0130	WILD ROSE	ACTIVE	CROSSING	CR		(PEMBINA PIPELINE CORPORATION - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0131	WILD ROSE	ACTIVE	CROSSING	CR		(ADVANTAGE OIL & GAS LTD. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0166	WILD ROSE	ACTIVE	CROSSING	CR		(KEVERA ENERGY LTD. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0167	WILD ROSE	ACTIVE	CROSSING	CR		(PENN WEST PETROLEUM LTD. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0158	WILD ROSE	ACTIVE	CROSSING	CR		(MEXEN ENERGY ULC - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0169	WILD ROSE	ACTIVE	CROSSING	CR		(VERMILION RESOURCES LTD. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0180	WILD ROSE	ACTIVE	CROSSING	CR		(VERMILION RESOURCES LTD. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0161	WILD ROSE	ACTIVE	CROSSING	CR		(QUESTFIRE ENERGY CORP. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)
TP0163	WILD ROSE	ACTIVE	CROSSING	CR		(SECURE ENERGY SERVICES INC. - WILD ROSE ENERGY MASTER FACILITY CROSSING AGREEMENT)

Schedule "D"

Blaze Deep Rights

[See attached "Brazeau Lands" and "Pembina Lands"]

BRAZEAU LANDS

AREA NAME	Minerals Pk	Surface Pk	Lessor Name	RENTAL MONTH	EXPIRE	ADDRESS FOR RENTAL PAYOR	GROSS AREA	NET MA	DIR	SEC	IMP	ROE	W.L.M	Mineral Right	Business Arrangement	CURRENT Working Interest (%)	POSSIBLE UPD	Operator	Reserves	Final Unit	Comments
BRAZEAU	AD0022 (formerly 71112441)	C00005	51220178 December	December	Indefinite	PAGANOURT	On split deeper rights	N20	28	48	12			5 PNG BASE NESU TO BASEMENT	Braz Emp Ld. Partnership	N20		Partnership	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112518)	C00005	51220029 August	August	Indefinite	PAGANOURT	On split deeper rights	W28	46	12				5 NET BASE NESU TO BASEMENT	Braz Emp Ld. Partnership	N20		Partnership	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112518)	C00005	51220029 October	October	Indefinite	BLAZE	On split deeper rights	28	47	13				5 PNG BASE MANVILLE to BASEMENT	Braz Emp Ld. Partnership	100		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0022 (formerly 71112441)	C00002	50210105 November	Indefinite	Indefinite	BLAZE	On split with shallow rights	NE28	48	13				5 PNG BASE MANVILLE to TOP NESU	BLAZE ENERGY LTD.	100		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112441)	C00000	57710102 November	Indefinite	Indefinite	BLAZE	On split with shallow rights	E18	46	12				5 PNG BASE MANVILLE to TOP NESU	Braz Emp Ld. Partnership	25		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0022 (formerly 71112441)	C00005	50110401 November	Indefinite	Indefinite	BLAZE	On split with shallow rights	N28	34	47	10			5 PNG BASE MANVILLE to TOP SHEDDA	BLAZE ENERGY LTD.	100		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0022 (formerly 71112441)	C00005	50110401 November	Indefinite	Indefinite	BLAZE	On split with shallow rights	NE28	41	13				5 PNG BASE SHEDDA to BASE NESU	BLAZE ENERGY LTD.	100		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0022 (formerly 71112441)	C00005	50110402 November	Indefinite	Indefinite	BLAZE	On split with shallow rights	NE28	49	13				5 PNG BASE ROCK CREEK to TOP NESU	BLAZE ENERGY LTD.	100		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112522)	C00015	06500125 April	Indefinite	Indefinite	CONOCO	On split with shallow rights		28	45	12			5 PNG BASE MANVILLE to BASE ROCK CREEK	BLAZE ENERGY LTD. CONOCO/Philips Canada (BRC) Partnership	14.821875 85.078125		Conoco	GROSS OVERBOARDING ROYALTY 7.50% Fixed Rate on 100.00% Production on PNG; paid to Conoco/Philips Canada (BRC) IMPERIAL OIL RESOURCES 100% paid by BLAZE ENERGY LTD. 100%		ACCEPTED advance ruling offer of CRA for PNG surface to base Rock Creek. Mineral position (Conoco, Imperial Oil Resources, 2018. Includes, ended on April 11, 2018.)
BRAZEAU	AD0024 (formerly 71112441)	C00015	05700417 August	Indefinite	Indefinite	BLAZE	On split with shallow rights	S21	48	12				5 PNG BASE MANVILLE to TOP NESU	BLAZE ENERGY LTD.	100		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112441)	C00020	10550008 May	Indefinite	Indefinite	BLAZE	On split with shallow rights	31	48	12				5 PNG Base Manville to top Nelson; including PNG in Sharda	Braz Emp Ld. Partnership	50		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112441)	C00020	10550008 May	Indefinite	Indefinite	BLAZE	On split with shallow rights	31	48	12				5 PNG in SHARDA	Braz Emp Ld. Partnership	50		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112441)	C00020	10550008 May	Indefinite	Indefinite	BLAZE	On split with shallow rights	20	48	12				5 PNG BASE MANVILLE to BASE NORDEGG	Braz Emp Ld. Partnership	87.5 12.5		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112441)	C00020	10550008 May	Indefinite	Indefinite	BLAZE	On split with shallow rights	20	48	12				5 PNG BASE NORDEGG to TOP NESU including PNG in Sharda	Braz Emp Ld. Partnership	50		Share	Crown Lessor Royalty		REMAINING 100%
BRAZEAU	AD0024 (formerly 71112441)	C00020	10550008 May	Indefinite	Indefinite	BLAZE	On split with shallow rights	30	48	12				5 PNG BASE MANVILLE to BASE NORDEGG	Braz Emp Ld. Partnership	80		Share	Crown Lessor Royalty		REMAINING 100%

CONFIDENTIAL

BRAZEAU LANDS

AREA NAME	Address File Number	Contract File Number	RENTAL MONTH	EXPIRY	ADDRESS FOR SERVICE/ RENTAL PAYOR	GROSS AREA	NET HA	ONT	SEC	TWP	R1E	IV	W	Section	Right	Blasland Associates	Ownership	PROCKED	BFO	MO	Operator	Royalties	Well Type	Comments
110A/7 A1	N00056 (formerly 118 600)	020158	3/30/01 June	INDEFINITE	APACHE	On unit with shallow rights	On unit with shallow rights	18	48	12				5	5 PNG BASE MANNVILLE TO TOP NESU; including PET in Shares	Blaze Energy Ltd. ConocoPhillips Canada (BRCC) Partnership	41,697.00 88,333.00	0.00 100.00	41,697.00 88,333.00	None	Conoco	Conoco Lease Royalty		RETAINING 100%
110A/7 A1	N00056 (formerly 7117258)	020271	1/10/12 May	INDEFINITE	BOULDER	102		50.0	50	14				5	5 PNG BASE BELLYFLORE TO TOP NESU; including PET in Shares; including PET in E-block; including PET in Shares	BLAZE ENERGY LTD. CONOCOPHILLIPS (BRCC) PARTNERSHIP	25 75			Conoco	Conoco Lease Royalty Seaboard Royalty SE & W Section 1 - PNG surface to base Mississippi east NE Body River (including PET in Shares) production paid by WI Owners to Royalty Owner 33.33%, Conoco 33.33% (from from NE Section 1 - PNG surface to base Mississippi east NE Body River (including PET in Shares) production paid by WI Owners to Royalty Owner to Boulder 33.33%, From West 33.33%, From East 33.33% (from from Boulder's Abstract)		RETAINING 100%	
110A/7 A1	N00056 (formerly 7117258)	020251	1/10/12 May	INDEFINITE	BOULDER	On unit with shallow rights	On unit with shallow rights	14	48	14				5	5 PNG BASE MANNVILLE TO BASE PET in Block PET in Shares	BLAZE ENERGY LTD. BOULDER ENERGY LTD.	25 75			Conoco	Conoco Lease Royalty Seaboard Royalty SE & W Section 1 - PNG surface to base Mississippi east NE Body River (including PET in Shares) production paid by WI Owners to Royalty Owner 33.33%, From West 33.33%, From East 33.33% (from from Boulder's Abstract)		RETAINING 100%	
110A/7 A1	N00056 (formerly 7117258)	020251	1/10/12 May	INDEFINITE	BOULDER	94	16.0	NE	1	48				5	5 PNG BASE MANNVILLE TO BASE MISSISSIPPIAN	BLAZE ENERGY LTD. CONOCOPHILLIPS (BRCC) PARTNERSHIP	25 75			Conoco	Conoco Lease Royalty Seaboard Royalty SE & W Section 1 - PNG surface to base Mississippi east NE Body River (including PET in Shares) production paid by WI Owners to Royalty Owner 33.33%, From West 33.33%, From East 33.33% (from from Boulder's Abstract)		RETAINING 100%	
BRAZEAU	N00056 (formerly 1217409)	020057	5/10/00 10/ August	INDEFINITE	BLAZE	128	128.0	VI	33	48				5	5 PNG BASE MANNVILLE TO BASE MORDEGO	BLAZE ENERGY LTD.	100			Blaze	Conoco Lease Royalty GROSS OVE BRIDGE ROYALTY Production 120,289.15 60% 10.00% per net on PNG; paid to BLAZE ENERGY LTD. (BRCC) PARTNERSHIP (BRCC) (including PET in Shares)		RETAINING 100%	
BRAZEAU	N00051 (formerly 1217403)	020002	5/10/00 10/ August	INDEFINITE	BLAZE	On unit with shallow rights	On unit with shallow rights	VI	33	48				5	5 PNG BASE MORDEGO TO TOP NESU	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRCC) LTD	61,200.00 42,200.00			Blaze	Conoco Lease Royalty		RETAINING 100%	
110A/7 A1	N00055 (formerly 66982)	020153	3/10/72 May	INDEFINITE	None			14	48	12				5	5 PNG BASE MANNVILLE TO TOP NESU	CONOCOPHILLIPS CANADA (BRCC)	37,500.00			Conoco	Conoco Lease Royalty		RETAINING 100%	
110A/7 A1	N00051 (formerly 66982)	020020	10/5/50 May	INDEFINITE	BLAZE	128	61.0	E	6	48				5	5 PNG BASE MANNVILLE TO TOP NESU	ConocoPhillips Canada (BRCC) Partnership	52 90			Blaze	Conoco Lease Royalty		RETAINING 100%	
110A/7 A1	N00051 (formerly 66982)	020146	10/5/50 May	INDEFINITE	BLAZE	On unit with shallow rights	On unit with shallow rights	9	48	12				5	5 PNG BASE MANNVILLE TO TOP NESU	Blaze Energy Ltd. ConocoPhillips Canada (BRCC) Partnership	1,000.00 54,200.00			Blaze	Conoco Lease Royalty		RETAINING 100%	

BRAZEAU LANDS

AREA NAME	Parent File	Contract File	Lessor Name	RENTAL POINT	EXPIRY	ADDRESS FOR RENTAL PAYOUT	GROSS PAY	NET 1A	CRIT	BEG	TOP	FACE	W.M.	Mineral Right	BLAZE Energy Leasehold	Current-Value Interest (%)	POOLED	BPO	APAC	Operator	Description	Final User	Comments
BLAZE AT	AD0006 (Renewal 7112442)	C00023	06050109	January	INDEFINITE	BLAZE	On 1/4 with middle rights	64	64.0	SW	3	46	13	5 PWD BASE MASSISSEPPAN TO TOP NSKU	BLAZE ENERGY LTD (OP) APACHE CANADA LTD.	82.86607 33.33333			Blaze	Down Lessor Royalty		RETAINING 100% AMERBLAZER. Wellbores going 100% Stipulated Naku Oil Wks. Inc. produced March 2016.	
BLAZE AT	AD0007 (Renewal 7112444)	C00023	56501019	January	INDEFINITE	BLAZE	On 1/4 with middle rights	64	64.0	SW	3	46	13	5 PWD BASE MASSISSEPPAN TO TOP NSKU	BLAZE ENERGY LTD. (OP)	100			Blaze	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD0008 (Renewal 7112445)	C00023	1062544	May	INDEFINITE	BLAZE	On 1/4 with shalewater rights	256	85.33333/256		14	46	13	5 PWD BASE MANVILLE TO TOP NSKU	BLAZE ENERGY LTD (OP) APACHE CANADA LTD.	33.33334 33.33333 69.66667			Blaze	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD0009 (Renewal 7112446)	C00023	1062544	May	INDEFINITE	BLAZE	On 1/4 with shalewater rights	256	85.33333/256		14	46	13	5 PWD BASE MANVILLE TO TOP NSKU	BLAZE ENERGY LTD (OP) APACHE CANADA LTD.	33.33334 33.33333 69.66667			Blaze	Down Lessor Royalty		Retaining 100% AMERBLAZER. Wellbores going 100%	
BLAZE AT	AD000A (Renewal 7112447)	C00023	1062544	May	INDEFINITE	BLAZE	On 1/4 with middle rights	256	170.00007/256		17	46	13	5 PWD BASE MANVILLE TO BASE MASSISSEPPAN	BLAZE ENERGY LTD (OP) APACHE CANADA LTD.	33.33334 33.33333 66.66667			Blaze	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD000B (Renewal 7112448)	C00023	1062544	May	INDEFINITE	BLAZE	On 1/4 with middle rights	256	170.00007/256		17	46	13	5 PWD BASE MASSISSEPPAN TO TOP NSKU	BLAZE ENERGY LTD (OP) CONOCOPHILLIPS CANADA (BRC)	64.00007 33.33333 97.33340			Blaze	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD000C (Renewal 7112449)	C00023	1062544	May	INDEFINITE	BLAZE	On 1/4 with shalewater rights	256	170.00007/256		17	46	13	5 PWD BASE MANVILLE TO TOP NSKU	BLAZE ENERGY LTD (OP) APACHE CANADA LTD.	33.33334 33.33333 66.66667			Blaze	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD000D (Renewal 7112450)	C00023	5000275	March	INDEFINITE	NALGITA	On 1/4 with shalewater rights	256	256.0		4	46	13	5 PWD BASE MANVILLE TO BASE ROCK CREEK	BLAZE ENERGY LTD (OP) WESTBROOK ENERGY LTD. WESTFOUR OIL & GAS LTD.	47.00000 33.33333 80.33333			Blaze	Down Lessor Royalty		RETAINING 100% AC-CORP details need to be confirmed.	
BLAZE AT	AD000E (Renewal 7112451)	C00023	35444	October	INDEFINITE	HABRY	On 1/4 with middle rights	256	140.750		20	46	15	5 PWD BASE SHUNDA TO TOP NSKU	BLAZE ENERGY LTD (OP) HUSKY OIL OPERATIONS LIMITED	33.33334 41.66666			Blaze	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD000F (Renewal 7112452)	C00023	5110603	May	INDEFINITE	BLAZE	On 1/4 with shalewater rights	256	256.0		14	46	14	5 PWD In Rock Creek Member	BLAZE ENERGY LTD.	100			Blaze	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD000G (Renewal 7112453)	C00023	5480200	February	INDEFINITE	CONOCD	On 1/4 with shalewater rights	256	38	41	13	46	13	5 PWD BASE MANVILLE TO BASE ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIPS (OP)	25 75			Conoco	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD000H (Renewal 7112454)	C00089	619	October	INDEFINITE	APACHE	On 1/4 with deeper rights	256	11	47	15	47	15	6 PWD BASE NORCOG TO TOP NSKU	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIPS (OP)	25 75			Conoco	Down Lessor Royalty		RETAINING 100%	
BLAZE AT	AD000I (Renewal 7112455)	C00051	7410	February	INDEFINITE	APACHE	On 1/4 with deeper rights	256	11	47	15	47	15	5 PWD BASE NORCOG TO TOP NSKU	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIPS (OP)	25 75			Conoco	Down Lessor Royalty		RETAINING 100% (see 181) wellbores. BLAZE in coordination with BLAZE on 05/2017	
BLAZE AT	AD000J (Renewal 7112456)	C00178	6107	October	INDEFINITE	BLAZE	On 1/4 with deeper rights	256	31	40	14	40	14	5 PWD BASE MANVILLE TO TOP NSKU	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	29 76			Conoco	Down Lessor Royalty		Section 181 based on November 10, 2015. Expires November 10, 2020.	
BLAZE AT	AD000K (Renewal 7112457)	C00178	6107	October	INDEFINITE	BLAZE	On 1/4 with deeper rights	256	25	48	15	48	15	5 PWD BASE SHUNDA TO TOP NSKU	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIPS (OP)	25 75			Conoco	Down Lessor Royalty		Conoco submitted a confirmation of interest in 2015.	
BLAZE AT	AD000L (Renewal 7112458)	C00241	5005036	May	INDEFINITE	GNR	On 1/4 with deeper rights	256	19	46	14	46	14	6 PWD BASE SHUNDA TO TOP NSKU	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) DETECTOR EXPLORATION LTD.	59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76			Conoco	Down Lessor Royalty		\$12.00 net	

BRAZEAU LANDS

Table with columns: ID#& NAME, Mineral Int., Contract No., Lessee Name, Rental Month, Expiry, Address for Service, Gross Int., Net Int., QRT, SEC, TYP, ROE, T.W.M., Mineral Reg., Business Associate, Current Well-Being, Pool ID, BPD, Operator, Property, Comment. Rows include lease details for various well types (e.g., 10/4-11, 10/1-11, 10/1-11) and operators like Crown Energy Ltd.

BRAZEAU LANDS

AREA NAME	Map/Plan File	Contract #	Contract #	RENTAL MONTH	ENTRY	ADDRESS FOR SERVICE / RENTAL PAID	CROSS AREA	NET HA	QTY	BEG	RCP	W	M	M	Map/Plan	Subsidiary	Acres	POOLED	APD	Operator	Royalties	Third Party	Comments
BRAZEAU	M0015 (Remedy 71712541)	CO013	50500201	June	RODEFINITE	BLAZE	290	133.24		4	48	12			5 PG IN SHUNDA	BLAZE ENERGY LTD (OP) Quailes Energy Corp. 9881 Resource Partnership	6,000,000 32,000,000 14,000,000		Blaze	Oil/Gas Lease Royalty	102 TL0404L 12 W 09	RETAINING 100% MELLONRE CONGO 1995 Cameo Well GORR Units need to be confirmed. COU13 COU14	
BRAZEAU	M0015 (Remedy 71712545)	CO015	3060	June	RODEFINITE	APACHE	On 1/4 with deeper rights		10	49	12				5 PG BASE MANNVILLE IN TOP SHUNDA, excluding NG in Shunda	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) BELLAUX EXPLORATION LTD NURSTA ENERGY LTD.	8,700,000 75,000,000 9,300,000 9,800,000		Conoco	Oil/Gas Lease Royalty	102 TL19 04L 12 W 09	RETAINING 100% MELLONRE CONGO 1995 Internal rights for the 10215-19 W#1 MELLONRE CONGO 1995 RETAINING 100%	
BRAZEAU	M0015 (Remedy 71712549)	CO015	3060	June	RODEFINITE	APACHE	250	64.0		19	49	12			5 PG BASE SHUNDA IN TOP NSRU	CONOCOPHILLIPS CANADA (BRC)	75		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
TRIA/T AI	M0015 (Remedy 71712553)	CO015	3060	August	RODEFINITE	APACHE	128	32.0	E	10	47	14			5 PG BASE SHUNDA IN TOP NSRU	CONOCOPHILLIPS CANADA (BRC)	75		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
TRIA/T AI	M0015 (Remedy 71712557)	CO015	5060000	May	RODEFINITE	CONGO	On 1/4 with deeper rights		24	47	19				5 PG BASE MANNVILLE IN TOP ELTON	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	75		Conoco	Oil/Gas Lease Royalty		There is no corresponding contract for this lease. Its possibility with Conoco holding Blaze on balance with Conoco. RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712571)	CO009	2107	January	RODEFINITE	APACHE	On 1/4 with shallow rights		3	47	14				5 PG BASE MANNVILLE IN TOP OF NSRU, excluding NG in Ekona Shunda	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP (OP)	6,000,000 93,973,150		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712573)	CO015	50700224	April	RODEFINITE	APACHE	On 1/4 with shallow rights		34	46	14				5 PG BASE OF ROCK CREEK IN TOP OF NSRU	BLAZE ENERGY LTD, APACHE CANADA LTD (OP) ALTA PARTNERSHIP	8,004,000 81,171,100 10,795,500		Apache	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712575)	CO009	50700224	April	RODEFINITE	APACHE	192	11,070.80	N-SE	34	46	14			5 PG BASE OF ROCK CREEK IN TOP OF NSRU	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC)	8,000,000 93,973,150		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712579)	CO009	50700224	April	RODEFINITE	APACHE	64	3,256.60	S	34	46	14			5 PG BASE OF SHUNDA IN TOP OF NSRU	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC)	8,000,000 93,973,150		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712581)	CO021	30324	December	RODEFINITE	APACHE	On 1/4 with shallow rights		6	48	13				5 PG BASE MANNVILLE IN TOP NSRU, excluding NG in Shunda	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	4,817,500 82,812,500 12,500,000		Apache	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712583)	CO021	30324	December	RODEFINITE	APACHE	On 1/4 with shallow rights		7	49	13				5 PG BASE MANNVILLE IN TOP NSRU, excluding NG in Shunda	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	25 75		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712585)	CO021	30324	December	RODEFINITE	APACHE	On 1/4 with shallow rights		6	48	13				5 PG BASE MANNVILLE IN TOP NSRU, excluding NG in Shunda	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	25 75		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712587)	CO021	30324	December	RODEFINITE	APACHE	On 1/4 with shallow rights		7	48	13				5 PG BASE MANNVILLE IN TOP NSRU, excluding NG in Shunda	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	25 75		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0012 (Remedy 71712589)	CO021	30324	December	RODEFINITE	BOULDER	On 1/4 with shallow rights		32.0	1	47	10			5 PG BASE OF SHUNDA IN TOP OF NSRU	BLAZE ENERGY LTD, CONOCOPHILLIPS WESTERN CANADA (P) OP	12,500,000 70,000,000 12,500,000		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
TRIA/T AI	M0012 (Remedy 71712591)	CO015	50010075	January	RODEFINITE	APACHE	250	32.0		19	47	14			5 PG IN NSRU	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	12,500,000 17,500,000		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	
TRIA/T AI	M0012 (Remedy 71712593)	CO022	50010075	January	RODEFINITE	APACHE	On 1/4 with shallow rights		18	47	14				5 PG IN NSRU	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	15,000,000 23,700,000 27,600,000		Apache	Oil/Gas Lease Royalty		RETAINING 100% Conoco holds 50% Pooling	
BRAZEAU	M0021 (Remedy 71712611)	CO009	50002074	May	RODEFINITE	TOURNAINE	On 1/4 with deeper rights		24	46	15				5 PG BASE MANNVILLE IN TOP NSRU	BLAZE ENERGY LTD (OP) DEFECTOR EXPLORATION LTD, BAYTEX ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	68,000,000 7,500,000 7,500,000 2,500,000 9,200,000		Blaze	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0021 (Remedy 71712615)	CO009	50002074	May	RODEFINITE	TOURNAINE	250	205.0708700		24	46	15			5 PG IN NSRU	BLAZE ENERGY LTD (OP) DEFECTOR EXPLORATION LTD, BAYTEX ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	68,000,000 15,000,000 13,000,000 1,000,000 1,000,000 1,000,000		Blaze	Oil/Gas Lease Royalty		RETAINING 100%	
BRAZEAU	M0022 (Remedy 71712617)	CO012	30000	June	RODEFINITE	APACHE	On 1/4 with shallow rights		4	46	12				5 PG BASE MANNVILLE IN TOP NSRU, excluding NG in Shunda	BLAZE ENERGY LTD, CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP (OP)	25,000,000 70,000,000		Conoco	Oil/Gas Lease Royalty		RETAINING 100%	

BRAZEAU LANDS

AREA NAME	Mapsheet File	Contract #	Lease #	RENTAL MONTH	LEASE DATE	LEASE TYPE	ORIG. SEC.	TRP.	NGE	TV	M	Mineral Right	Address/Assessable Area	Operator	REGULATORY	NEW USE	Comments
BRAZEAU	M00206 (formerly 7112541)	C00228	32860	June	INDEX DATE	INDEX DATE	3	49	12			5 PMS BASE MANNVILLE TO TOP NSRU; excluding NG Situate NSRU	BLAZE ENERGY LTD. CONROPHILLIPS CANADA (BRC) PARTNERSHIP (PO)	Conoco	OWN LEASE ROYALTY		RETAINING 100%
BRAZEAU	M00230 (formerly 7112541)	C00224	33460	June	INDEX DATE	INDEX DATE	4	48	12			5 PMS BASE MANNVILLE TO TOP NSRU	BLAZE ENERGY LTD. CONROPHILLIPS CANADA (BRC) PARTNERSHIP (PO)	Conoco	OWN LEASE ROYALTY		RETAINING 100%
BRAZEAU	M00235 (formerly 7112541)	C00229	102320	May	INDEX DATE	INDEX DATE	3	47	14			5 PMS BASE PERKINS TO TOP NSRU	BLAZE ENERGY LTD. CONROPHILLIPS CANADA (BRC) PARTNERSHIP (PO)	Conoco	OWN LEASE ROYALTY		RETAINING 100%
BRAZEAU	M00236 (formerly 7112541)	C00231	102320	May	INDEX DATE	INDEX DATE	6	47	14			5 PMS BASE PERKINS TO TOP NSRU	BLAZE ENERGY LTD. CONROPHILLIPS CANADA (BRC) PARTNERSHIP (PO)	Conoco	OWN LEASE ROYALTY		RETAINING 100%
BRAZEAU	M00237 (formerly 7112541)	C00231	102320	May	INDEX DATE	INDEX DATE	10	47	14			5 PMS BASE PERKINS TO TOP NSRU	BLAZE ENERGY LTD. CONROPHILLIPS CANADA (BRC) PARTNERSHIP (PO)	Conoco	OWN LEASE ROYALTY		RETAINING 100%
BRAZEAU	M00250 (formerly 712540)	C00223	51027020	July	INDEX DATE	INDEX DATE	24	46	13			5 PMS BASE MANNVILLE TO TOP NSRU; excluding NG in Shanda	BLAZE ENERGY LTD. CONROPHILLIPS CANADA (BRC) PARTNERSHIP (PO)	Blaze	OWN LEASE ROYALTY		RETAINING 100%
BRAZEAU	M00250 (formerly 7112540)	C00229	51020090	February	INDEX DATE	INDEX DATE	20	46	13			5 PMS BASE MANNVILLE TO TOP NSRU; excluding NG in Shanda	BLAZE ENERGY LTD. CONROPHILLIPS CANADA (BRC) PARTNERSHIP (PO)	Blaze	OWN LEASE ROYALTY		RETAINING 100%
BRAZEAU	M00250 (formerly 7112540)	C00223	418810	May	INDEX DATE	INDEX DATE	64	46	14			5 PMS in NSRU	BLAZE ENERGY LTD. CONROPHILLIPS CANADA (BRC) PARTNERSHIP (PO)	Conoco	OWN LEASE ROYALTY		RETAINING 100%

CONFIDENTIAL

PEMBINA LANDS

AREA NAME	Mineral File	Contract File	Lessor Name/#	QRT	SEC	TWP	RGE	W M	Mineral Right	Business Associate	CURRENT Working Interest %/A	Pooling	BPO	APO	Royalties	Well UWI	Operator	RENTAL MONTH	EXPIRY
PEMBINA	M00003 (formerly 71712525)	C00012	587080476	25	49	13	5	PNG BASE MANNVILLE to BASE ROCK CREEK	BLAZE ENERGY LTD. VERMILLION RESOURCES	50	50				Crown Lessor Royalty	Blaze	August	INDEFINITE	
PEMBINA	M00032 (formerly 71712439)	C00056 (13337)	585120110	24	48	10	5	PNG base Mannville to base Nordegg	BLAZE ENERGY LTD.	100					Crown Lessor Royalty	Blaze	December	INDEFINITE	
PEMBINA	M00032 (formerly 71712499)	C00056 (13337)	585120110	24	48	10	5	PNG BASE NORDEGG to TOP NISKU	BLAZE ENERGY LTD. CNR	50	50				Crown Lessor Royalty	Blaze	December	INDEFINITE	
PEMBINA	M00047 (formerly 2051072)	C00035	5407110155	E 18	46	13	5	PNG BASE MANNVILLE to BASE ROCK CREEK Excl NG ROCK CREEK	BLAZE ENERGY LTD. ENCANIA CORPORATION	50	50				NGCOR 15.00% Fixed Rate on 100.00% Production on GAS; 1/23.8365 (5% - 15%) per m3 on OIL; paid to Prairie Sky Royalty Ltd. 100% paid by Blaze Energy Ltd. 50%, CNR 50% (C00038)	Blaze	November	INDEFINITE	
PEMBINA	M00053 (formerly 2051178)	C00038	502040173	34	47	11	5	PNG BASE MANNVILLE to TOP NISKU	BLAZE ENERGY LTD. SINOPEC DAYLIGHT ENERGY LTD.	GORR 100					Production on GAS; 1/23.8365 (5% - 15%) per m3 on OIL; paid to Prairie Sky Royalty Ltd. 100% paid by Blaze Energy Ltd. 50%, CNR 50% (13154)	Sinopec	April	INDEFINITE	
PEMBINA	M00068 (formerly 71712471)	No Contract 100% interest	5411110444	5	49	11	5	PNG BASE PEKISKO to BASE Duvernay-Majean Lake	BLAZE ENERGY LTD.	100					Crown Lessor Royalty	Blaze	November	November 17, 2020	
PEMBINA	M00068 (formerly 71712471)	No Contract 100% interest	5411110444	6	49	11	5	PNG BASE ROCK CREEK to base Duvernay-Majean Lake	BLAZE ENERGY LTD.	100					Crown Lessor Royalty	Blaze	November	November 17, 2020	
PEMBINA	M00068 (formerly 71712471)	No Contract 100% interest	5411110444	7	49	11	5	PNG BASE PEKISKO to BASE Duvernay-Majean Lake	BLAZE ENERGY LTD.	100					Crown Lessor Royalty	Blaze	November	November 17, 2020	
PEMBINA	M00068 (formerly 71712471)	No Contract 100% interest	5411110444	8	49	11	5	PNG BASE PEKISKO to BASE Duvernay-Majean Lake	BLAZE ENERGY LTD.	100					Crown Lessor Royalty	Blaze	November	November 17, 2020	
PEMBINA	M00068 (formerly 71712471)	No Contract 100% interest	5411110444	1	49	12	5	PNG BASE ROCK CREEK to base Duvernay-Majean Lake	BLAZE ENERGY LTD.	100					Crown Lessor Royalty	Blaze	November	November 17, 2020	
PEMBINA	M00068 (formerly 71712471)	No Contract 100% interest	5411110444	N 12	49	12	5	PNG BASE ROCK CREEK to base Duvernay-Majean Lake	BLAZE ENERGY LTD.	100					Crown Lessor Royalty	Blaze	November	November 17, 2020	

PEMBINA LANDS

AREA NAME	Mineral File	Contract File	Lessor Name#	QRT	SEC	TWP	RGE	W.M.	Mineral Right	Business Associate	CURRENT Working Interest (%)	Pool	BRO	APQ	Royalties	Well LUMI	Operator	RENTAL MONTH	EXPIRY
PEMBINA	M00068 (formerly 71712471)	No Contract 100% Interest C00229	541110444	S	12	49	12	49	5 PNG BASE OF SHUNDA to BASE Duvernay-Majeau Lake	BLAZE ENERGY LTD.	100				Crown Lessor Royalty		Blaze	November	November 17, 2020
PEMBINA	M00101 (formerly 71712476)	C00229	118635	SE	34	49	11	49	5 PNG BASE MANNVILLE to BASE ROCK CREEK	BLAZE ENERGY LTD. Whitecap Resources Inc.	50				Crown Lessor Royalty		Whitecap	April	INDEFINITE
PEMBINA	M00101 (formerly 71712476)	C00229	118635	SE	34	49	11	49	5 PNG BASE OF ROCK CREEK to TOP NISKU	BLAZE ENERGY LTD. Whitecap Resources Inc.	50				Crown Lessor Royalty		Whitecap	April	INDEFINITE
PEMBINA	M00101 (formerly 71712476)	C00229	118635	SE	34	49	11	49	EXCL PNG IN BLUERIDGE	BLAZE ENERGY LTD. Whitecap Resources Inc.	22,280,000 / 77,720,000				Crown Lessor Royalty		Whitecap	April	INDEFINITE
PEMBINA	M00102 (formerly 71712477)	C00086	118637	S	3	50	11	50	5 PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP TAOA NORTH LTD. Whitecap Resources Inc.	C-GORR 50.0 / 50.0				Convertible GROSS OVERRIDING ROYALTY 10.00% Fixed Rate on 30.0/100.00% Production on GAS; Convertible GROSS OVERRIDING ROYALTY MINIMUM MAX on 30.0/100.00% Production 124.0000 (5.00% - 15.00%) per m3 on OIL; paid to Whitecap 75%, BLAZE ENERGY LTD. 25% paid by CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP 50%, TAOA NORTH LTD. 50%		TAQA	April	INDEFINITE
PEMBINA	M00102 (formerly 71712477)	C00086	118637	S	3	50	11	50	5 PNG BASE ROCK CREEK to TOP NISKU	BLAZE ENERGY LTD. Whitecap Resources Inc.	50				Crown Lessor Royalty		Whitecap	April	INDEFINITE
PEMBINA	M00102 (formerly 71712477)	C00086	118637	SE	3	50	11	50	5 PNG in NISKU	BLAZE ENERGY LTD. Whitecap Resources Inc.	50				Crown Lessor Royalty		Whitecap	April	INDEFINITE
PEMBINA	M00106 (formerly 71712481)	No Contract 100% Interest C00084	113080	NE	27	49	11	49	5 PNG BASE OF ROCK CREEK to TOP OF NISKU	BLAZE ENERGY LTD.	100				Crown Lessor Royalty		Blaze	October	INDEFINITE
PEMBINA	M00106 (formerly 71712481)	C00084	113080	NW	26	49	11	49	5 PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	12,500,000 / 87,500,000				Crown Lessor Royalty		Conoco	October	INDEFINITE
PEMBINA	M00106 (formerly 71712481)	C00084	113080	NE	27	49	11	49	5 PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	NC-GORR 100				NON CONV OVERRIDING ROYALTY MINIMUM MAX on 75.00% Production 123,8565 (5.00% - 15.00%) per m3 on PNG; paid to Whitecap 66.67%, BLAZE ENERGY LTD. 33.33% paid by CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP 100%		Conoco	October	INDEFINITE

PEMBINA LANDS

AREA NAME	Mineral File	Contract File	Lessor Name#	QRT	SEC	TWP	RGE	W_M	Mineral Right	Business Associate	CURRENT Working Interest (%)	Pooled	BPO APO	Royalties	Well UWI	Operator	RENTAL MONTH	EXPIRY
PEMBINA	M00107 (formerly 71712463)	C00080	106282	W	27	49	11	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	NC-GORR 100 12,500,000 75,000,000 12,500,000			Crown Lessor Royalty NON CONV OVERRIDING ROYALTY MINIMUM MAX on 75,000% Production 123,8385 (5,00% 15,00%) per m3 on PNG; paid to Whitecap 66.67%, BLAZE ENERGY LTD. 33.33% paid by CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP 100% Crown Lessor Royalty		Conoco	April	INDEFINITE
PEMBINA	M00107 (formerly 71712483)	C00083	106282	NW	15	49	11	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP Whitecap	12,500,000 75,000,000 12,500,000			Crown Lessor Royalty		Conoco	April	INDEFINITE
PEMBINA	M00107 (formerly 71712463)	C00083	106282	NW	15	49	11	5	PNG BASE OF ROCK CREEK to BASE NORDEGG	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP VERMILLION RESOURCES Whitecap	12,500,000 37,500,000 12,500,000			Crown Lessor Royalty		Conoco	April	INDEFINITE
PEMBINA	M00109 (formerly 71712465)	C00080	589050094	SE	27	49	11	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	NC-GORR 100 12,500,000 75,000,000 12,500,000			Crown Lessor Royalty NON CONV OVERRIDING ROYALTY MINIMUM MAX on 75,000% Production 123,8385 (5,00% 15,00%) per m3 on PNG; paid to Whitecap 66.67%, BLAZE ENERGY LTD. 33.33% paid by CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP 100% Crown Lessor Royalty		Conoco	May	INDEFINITE
PEMBINA	M00111 (formerly 71712487)	C00083	589010125	S	15	49	11	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP Whitecap	12,500,000 75,000,000 12,500,000			Crown Lessor Royalty		Conoco	January	INDEFINITE
PEMBINA	M00112 (formerly 71712488)	C00083	113089	NE	15	49	11	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP Whitecap	12,500,000 75,000,000 12,500,000			Crown Lessor Royalty		Conoco	October	INDEFINITE
PEMBINA	M00112 (formerly 71712468)	C00083	113089	NE	15	49	11	5	PNG BASE ROCK CREEK to BASE NORDEGG	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP VERMILLION RESOURCES Whitecap	12,500,000 37,500,000 12,500,000			Crown Lessor Royalty		Conoco	October	INDEFINITE
PEMBINA	M00112 (formerly 71712488)	C00083	113089	NE	15	49	11	5	PNG BASE NORDEGG to base NISKU	BLAZE ENERGY LTD.	100 12,500,000 75,000,000 12,500,000			Crown Lessor Royalty		Blaze	October	INDEFINITE
PEMBINA	M00113 (formerly 71712489)	C00084	589050093	SW	26	49	11	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	12,500,000 87,500,000			Crown Lessor Royalty		Conoco	May	INDEFINITE
PEMBINA	M00114 (formerly 71712490)	C00084	589070091	E	26	49	11	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	12,500,000 87,500,000			Crown Lessor Royalty		Conoco	July	INDEFINITE

PEMBINA LANDS

AREA NAME	Mineral File	Contract File	Lessor Name/#	QRT	SEC	TWP	RGE	W_M	Mineral Right	Business Associates	CURRENT Working Interest (%)	Pool(s)	BPO AFO	Royalties	Well UWI	Operator	RENTAL MONTH	EXPIRY
PEMBINA	M00118 (formerly 71712498)	C00086	107672	N	3	50	11	S	SPNG BASE MANINVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP TAQA NORTH LTD. Whitecap	C-GORR 50.0 GORR 50.0		C- 10.0 GORR 30.0 RI 50.0 50.0	Crown Lessor Royalty Convertible GROSS OVERRIDING ROYALTY 10.00% Fixed Rate on 100.00% Production on GAS. Convertible GROSS OVERRIDING ROYALTY MINIMUM MAX on 100.00% Production 124.0000 (\$5.00% - 15.00%) per m3 on OIL; paid to Whitecap 75%, BLAZE ENERGY LTD. 25% paid by CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP 50%, TAQA NORTH LTD. 50%		TAQA	November	INDEFINITE
PEMBINA	M00127 (formerly 71712509)	C00086	118638	W	12	50	11	S	SPNG BASE ROCK CREEK to TOP NISKU	BLAZE ENERGY LTD. Whitecap Resources Inc.	GORR 50 GORR 50			Crown Lessor Royalty	102/06-12-05D-11W6/02	Whitecap	April	INDEFINITE
PEMBINA	M00134 (formerly 71712519)	C00107	580100212	SE	17	50	11	S	SPNG BASE MANINVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. TAQA NORTH LTD.	GORR 100			Crown Lessor Royalty GROSS OVERRIDING ROYALTY MINIMUM MAX on 12.50% Production 1/24,0000 (\$5.00% - 15.00%) per m3 on PNG; paid to BLAZE ENERGY LTD. 100% paid by TAQA NORTH LTD. 100%		TAQA	October	INDEFINITE
PEMBINA	M00134 (formerly 71712519)	C00107	580100212	SE	17	50	11	S	SPNG in ROCK CREEK	BLAZE ENERGY LTD. TAQA NORTH LTD.	GORR 100			Crown Lessor Royalty GROSS OVERRIDING ROYALTY MINIMUM MAX on 12.50% Production 1/24,0000 (\$5.00% - 15.00%) per m3 on PNG; paid to BLAZE ENERGY LTD. 100% paid by TAQA NORTH LTD. 100%	102 06 17 05D 11 W6 00 Abandon Rock Creek Zone Oil Well, last produced March 2000	TAQA	October	INDEFINITE
PEMBINA	M00139 (formerly 71712526)	C00111	588100178	SE	11	50	10	S	SPNG BASE MANINVILLE to BASE ROCK CREEK	BLAZE ENERGY LTD. CLEARVIEW RESOURCES LTD.	GORR 50 GORR 50			Crown Lessor Royalty	100 08 17 05D 11 W 500 Rock Creek Oil, last produced December 2012	Clearview	October	INDEFINITE
PEMBINA	M00139 (formerly 71712526)	C00111	588100178	SE	11	50	10	S	SPNG BASE OF ROCK CREEK to TOP NISKU	BLAZE ENERGY LTD. PENN WEST PETROLEUM	GORR 50 GORR 50			Crown Lessor Royalty		Penn West	October	INDEFINITE

PEMBINA LANDS

AREA NAME	Mineral File	Contract File	Lessor Name#	QRT	SEC	TWP	RGE	W_M	Mineral Right	Business Associate	CURRENT Working Interest %	Pooled	APD Royalties	Well UWI	Operator	RENTAL MONTH	EXPIRY
PEMBINA	M00140 (formerly 71712527)	C00111	587040238	NW	12	50	10	5	PET BASE MANNVILLE TO BASE ROCK CREEK	BLAZE ENERGY LTD. PENN WEST PETROLEUM	50		Crown Lessor Royalty		Penn West	April	INDEFINITE
PEMBINA	M00140 (formerly 71712527)	C00111	587040238	NW	12	50	10	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. PENN WEST PETROLEUM WHITECAP RESOURCES INC.	27.000000 68.000000 5.000000		Crown Lessor Royalty		Penn West	April	INDEFINITE
PEMBINA	M00140 (formerly 71712527)	C00111	587040238	NW	12	50	10	5	PNG BASE ROCK CREEK TO TOP NISKU	BLAZE ENERGY LTD. PENN WEST PETROLEUM	50		Crown Lessor Royalty		Penn West	April	INDEFINITE
PEMBINA	M00141 (formerly 71712528)	C00112	582030320	E	12	50	10	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. PENN WEST PETROLEUM WHITECAP RESOURCES INC.	27.000000 68.000000 5.000000		Crown Lessor Royalty		Penn West	March	INDEFINITE
PEMBINA	M00141 (formerly 71712528)	C00113	582030320	E	12	50	10	5	PNG BASE ROCK CREEK to top Nisku - this should read NG top Rock Creek to top Nisku	BLAZE ENERGY LTD. PENN WEST PETROLEUM WHITECAP RESOURCES INC.	27.000000 68.000000 5.000000		Crown Lessor Royalty		Penn West	March	INDEFINITE
PEMBINA	M00141 (formerly 71712528)	C00113	582030320	E	12	50	10	5	PET BASE MANNVILLE to TOP NISKU	BLAZE ENERGY LTD. PENN WEST PETROLEUM	29.000000 71.000000		Crown Lessor Royalty		Penn West	March	INDEFINITE
PEMBINA	M00142 (formerly 71712529)	C00112	107666	SW	12	50	10	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. PENN WEST PETROLEUM WHITECAP RESOURCES INC.	27.000000 68.000000 5.000000		Crown Lessor Royalty		Penn West	November	INDEFINITE
PEMBINA	M00147 (formerly 71712534)	C00116	500110513	SE	13	50	12	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. VERMILLION RESOURCES	30.000000 70.000000		Crown Lessor Royalty		Vermilion	November	INDEFINITE
PEMBINA	M00148 (formerly 71712535)	C00116	586060189	N+SW	13	50	12	5	PNG BASE MANNVILLE to TOP ROCK CREEK	BLAZE ENERGY LTD. VERMILLION RESOURCES	30.000000 70.000000		Crown Lessor Royalty		Vermilion	June	INDEFINITE
PEMBINA	M00251 (formerly 1514500)	C00025	178110022	SE	1	49	13	5	PNG BASE MISSISSIPPIAN to TOP OF NISKU	BLAZE ENERGY LTD. Questfire	50		Crown Lessor Royalty		Blaze	November	INDEFINITE

Schedule "E"

Claims To Be Deleted and Expunged from Title to Real Property

<u>Agreement Type / Number</u>	<u>Encumbrance ID</u>	<u>Encumbrance Type</u>	<u>Secured Party</u>	<u>Registration Date</u>
001 109255 PNG Lease	1502105	Security Notice	Societe Generale	July 20, 2015
001 105538A PNG Lease	1502105	Security Notice	Societe Generale	July 20, 2015
001 0178110022 PNG Lease	1502105	Security Notice	Societe Generale	July 20, 2015
005 057708A131 5 Year Northern PNG Lease	1502105	Security Notice	Societe Generale	July 20, 2015
005 0578070036 5 Year Northern PNG Lease	1502105	Security Notice	Societe Generale	July 20, 2015
005 0578070037 5 Year Northern PNG Lease	1502105	Security Notice	Societe Generale	July 20, 2015
005 0578070038 5 Year Northern PNG Lease	1502105	Security Notice	Societe Generale	July 20, 2015
005 0590080105 5 Year Northern PNG Lease	1502105	Security Notice	Societe Generale	July 20, 2015